

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2010**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,266</b>	--	--	<b>4,919</b>	<b>-789</b>	<b>-62</b>	<b>110</b>	<b>7,224</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,239</b>	<b>0</b>	<b>342</b>	<b>11</b>	<b>207</b>	--	<b>-46</b>	<b>284</b>	<b>125</b>	<b>1,435</b>
Pentanes Plus	163	0	--	3	-22	--	9	112	--	23
Liquefied Petroleum Gases	1,075	--	342	7	230	--	-54	171	125	1,412
Ethane/Ethylene	523	--	17	--	261	--	5	--	--	796
Propane/Propylene	351	--	347	2	-56	--	-20	--	113	551
Normal Butane/Butylene	67	--	-18	6	20	--	-41	76	13	27
Isobutane/Isobutylene	134	--	-5	--	4	--	1	95	--	38
<b>Other Liquids</b>	--	<b>75</b>	--	<b>635</b>	<b>-1,277</b>	<b>-177</b>	<b>16</b>	<b>-906</b>	<b>84</b>	<b>64</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	75	--	3	98	124	1	247	51	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	--	-4	-1	2	51	0
Renewable Fuels (including Fuel Ethanol)	--	19	--	--	98	0	3	114	--	0
Fuel Ethanol	--	19	--	--	109	-12	2	114	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	12	1	--	--	0
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0
Unfinished Oils	--	--	--	562	-15	--	-4	487	--	64
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	71	-1,360	-300	19	-1,641	33	0
Reformulated	--	--	--	--	-389	70	29	-350	--	0
Conventional	--	--	--	71	-971	-370	-10	-1,291	31	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,834</b>	<b>265</b>	<b>-2,360</b>	<b>312</b>	<b>-106</b>	--	<b>1,639</b>	<b>3,518</b>
Finished Motor Gasoline	--	--	2,169	23	-847	312	-64	--	235	1,486
Reformulated	--	--	406	--	--	-42	4	--	0	361
Conventional	--	--	1,762	23	-847	354	-68	--	235	1,125
Finished Aviation Gasoline	--	--	11	--	-3	--	-2	--	--	11
Kerosene-Type Jet Fuel	--	--	648	23	-526	--	-40	--	38	147
Kerosene	--	--	13	--	--	--	0	--	0	12
Distillate Fuel Oil	--	--	2,375	5	-971	0	-29	--	687	751
15 ppm sulfur and under <sup>7</sup>	--	--	1,898	--	-826	-26	4	--	466	577
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	213	--	-50	26	-19	--	192	17
Greater than 500 ppm sulfur	--	--	263	5	-96	--	-14	--	29	157
Residual Fuel Oil <sup>8</sup>	--	--	304	50	26	--	36	--	255	89
Less than 0.31 percent sulfur	--	--	27	--	--	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	--	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	251	50	26	--	37	--	NA	NA
Petrochemical Feedstocks	--	--	230	126	-11	--	4	--	--	342
Naphtha for Petro. Feed. Use	--	--	131	37	-9	--	-1	--	--	159
Other Oils for Petro. Feed. Use	--	--	99	90	-1	--	5	--	--	183
Special Naphthas	--	--	46	10	-1	--	-1	--	34	21
Lubricants	--	--	104	25	-28	--	-13	--	43	72
Waxes	--	--	3	1	--	--	-2	--	2	5
Petroleum Coke	--	--	475	--	--	--	13	--	335	127
Marketable	--	--	358	--	--	--	13	--	335	10
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	77	--	1	--	-8	--	10	76
Still Gas	--	--	334	--	--	--	--	--	--	334
Miscellaneous Products	--	--	44	--	0	--	0	--	0	43
<b>Total</b>	<b>4,505</b>	<b>75</b>	<b>7,176</b>	<b>5,830</b>	<b>-4,219</b>	<b>74</b>	<b>-26</b>	<b>6,602</b>	<b>1,848</b>	<b>5,016</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."